Ordinance 2213: Commerce City Oil & Gas Impact Fee

City Council

July 1, 2019



Agenda

- Oil & Gas Impact Fee Overview of Methods and Assumptions
- Fee Calculations
- Questions and Comments

Unique Characteristics of Oil & Gas Impacts

Impact Based on Truck Loads

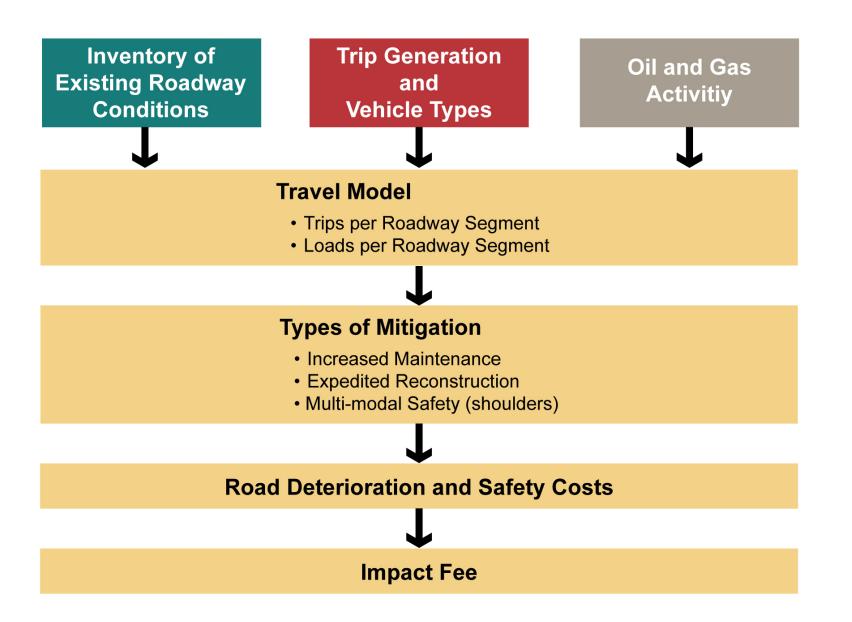
Vehicle:	Passenger Car	Water Tanker	Specialized Trucks
Unit:	1	1	1
Weight:	1	20 x a car	40 x a car
Impact:	1	8,000 x a car (asphalt) 14,000 x a car (concrete)	23,000 x a car (asphalt) 46,000 x a car (concrete)



Credit: PACCAR

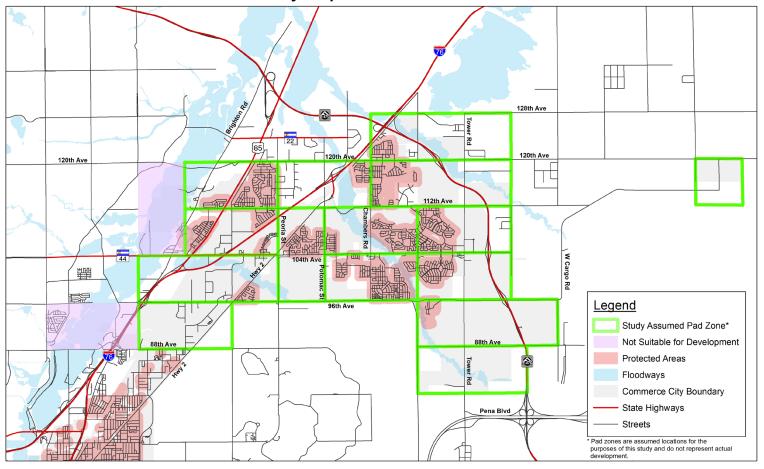
Much of Impact is During Development Phase (2-6 Months)

Oil & Gas Process



Oil & Gas Well/Pad Density Assumptions used for Analysis

Assumed Pad Zones and Sites for Study Purposes



- Study Area: City Limits, generally north of 88th Avenue
- Develop Test Scenario to Measure Average Impact per Pad and per Well
 - 15 Pad Zones
 - 18 Pads
 - Average 23 Wells/Pad

Trip Generation Estimates for a 23-Well Pad

Stage	Activity	Sensitivity	No Pipelines	Fresh Water, Produced Water & Product Pipelines
Construction	Pad & Road Construction	Pad	470	470
Drilling	Drilling Rig & Crew	Pad / Well	3,425	3,425
	Drilling Fluids & Materials	Well	2,645	2,645
	Drilling Equipment	Well	1,334	1,334
Completion	Completion Rig & Crew	Pad	11	11
	Completion Equipment	Pad	67	67
	Fracturing Equipment	Pad	140	140
	Fracture Water	Well	24,173	-
	Fracture Sand & Chemicals	Well	4,761	4,761
	Produced Water Disposal	Well	10,327	-
Miscellaneous (Other Crew)		Well	2,645	2,645
Development Phase Total for 23-well pad		Varies	49,998	15,498
Annual Production Trips for 23-well pad		Well	16,790	8,395

Fee Range

Per Pad Fee: \$ 996							
Per Well Fee							
Completed Pipelines Servicing Pad (presence indicated by "X")							
Produced Water Pipeline	Product Pipeline	Fee per well					
-	<u>-</u>	\$ 21,172					
-	-	\$ 20,260					
-	X	\$ 13,853					
Х	-	\$ 13,217					
-	X	\$ 12,703					
X	-	\$ 12,067					
Х	X	\$ 3,295					
Х	X	\$ 2,145					
	Per Wo	Per Well Fee ines Servicing Pad (presence indicated by "X") Produced Water Pipeline					

Timeline

- Planning Commission Study Session (5/7) √
- Industry Stakeholder Meeting (5/10) √
- Public Meeting (5/23) √
- Final Report√
- City Council Study Session (6/17) √
- Planning Commission Recommendation (6/18)
- City Council Adoption (7/1)

Questions & Discussion

- PC Recommendation: On Tuesday, June 18th Planning Commission Voted 5-0 to recommend approval to City Council.
- LDC: if enacted, impact fee will be located in LDC Section 21-9260.