



Oil & Gas Monthly Update

City Council Meeting January 2021

City Oil & Gas Permit Applications

- Five applications are currently deemed complete and being processed by the city
- Eight Oil and Gas Permits had previously been submitted and deemed complete by the city – all by Extraction
- One application (Condor) does not currently have complete information to begin processing
- Two applications (Harlo and Anteater) were withdrawn due to inactivity.

Site Name	Case Number	Operator	Council Action Required	Well Count
Pelican	OG-002-19	Extraction Oil and Gas	Conditional Use Permit	28
Heron	OG-003-19	Extraction Oil and Gas	Conditional Use Permit	24
Blue Jay	OG-004-19	Extraction Oil and Gas	Rezoning	18
Owl	OG-005-19	Extraction Oil and Gas	Rezoning	18
Falcon	OG-006-19	Extraction Oil and Gas	Rezoning	18

- All operators have asked (at the request of the city) that holds be placed on the processing of all Form 2A's, with the additional request of a 2nd comment period.
- Oil and Gas Permits may not be approved until Council actions have occurred *and* a CUP for a pipeline has been approved by Council, per the ROA.....

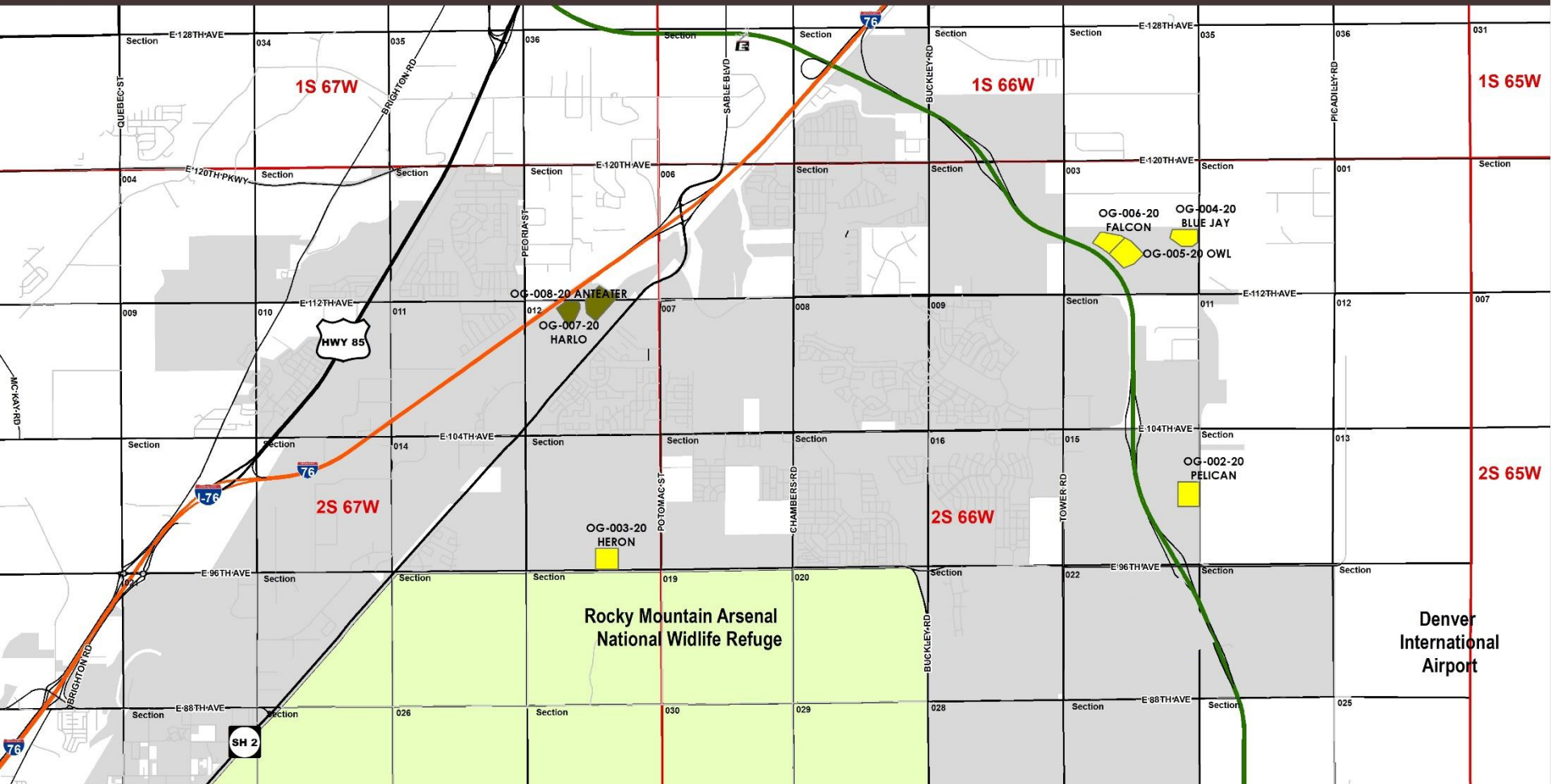


City Permits



Submitted City Permits

Active as of 10/22/2020



- Approved
- Under Review
- City Limit Boundaries
- Denied
- Withdrawn
- local streets



Review Schedule

Site Name	Case Number	Date Permit Application Initially Submitted to City	Date Permit Application Deemed Complete By Staff	Application Resubmittal Date	Referral Agency Comments Due to Staff	Permit Status (Approved / Pending / Denied / Withdrawn / Completeness Review)
Condor	OG-001-19	10/8/2019				Completeness Review
Pelican	OG-002-19	10/8/2019	10/21/2019	10/21/2020	12/2/2020	Pending
Heron	OG-003-19	10/18/2019	11/4/2019	10/21/2020	12/2/2020	Pending
Blue Jay	OG-004-19	10/17/2019	11/8/2019	10/21/2020	12/2/2020	Pending
Owl	OG-005-19	10/17/2019	11/8/2019	10/21/2020	12/2/2020	Pending
Falcon	OG-006-19	10/17/2019	11/8/2019	10/21/2020	12/2/2020	Pending
Harlo	OG-007-19	10/21/2019	11/4/2019			Withdrawn
Anteater (Jacobson)	OG-008-19	12/10/2019	12/23/2019			Withdrawn



State Permit Applications

- No activity since last update

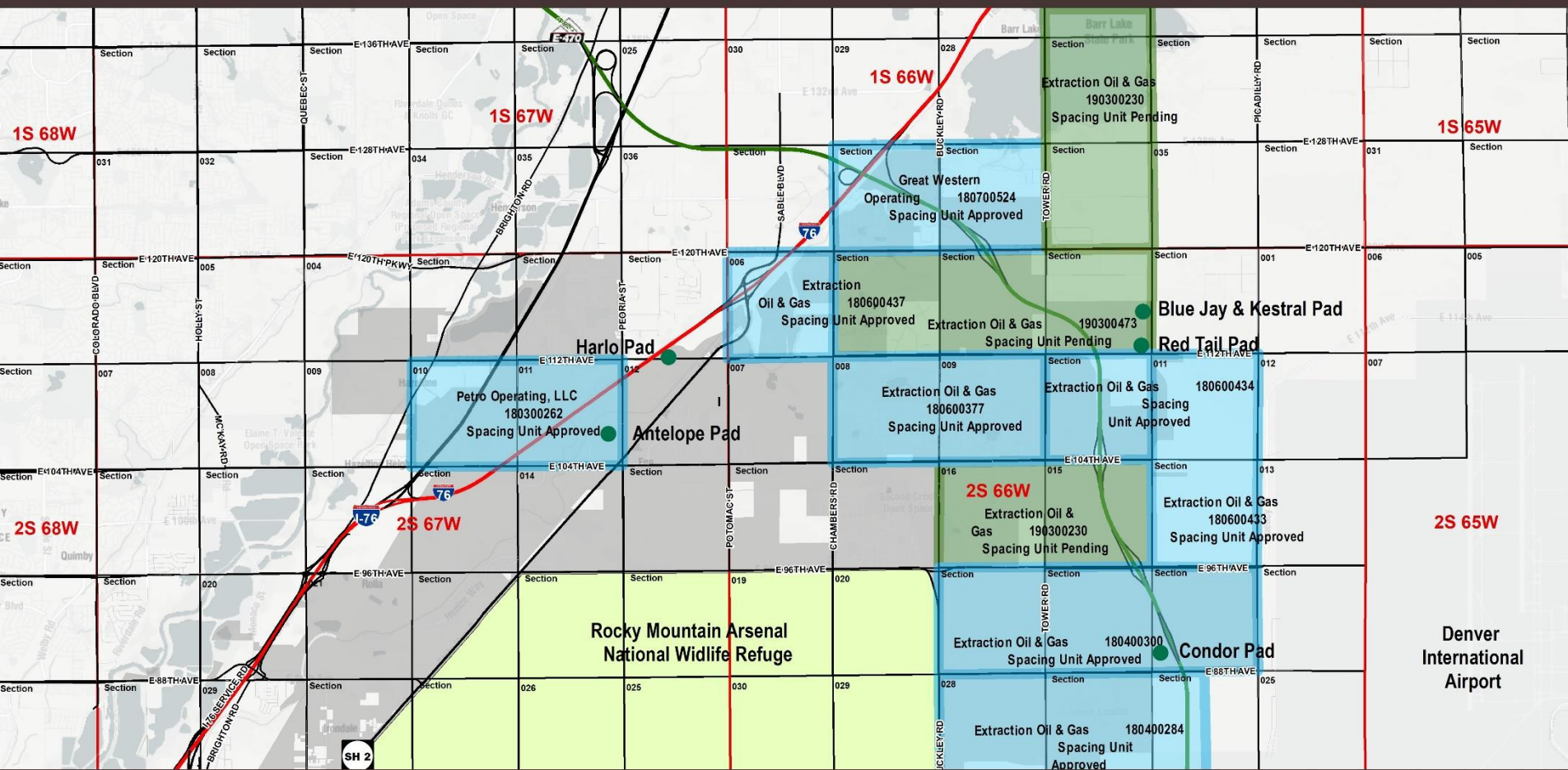


Map of COGCC Activity



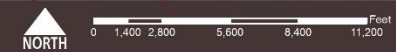
Applications to the COGCC Within CommerCe City Boundaries

Active as of 10/22/2020



Status of State Applications

- Spacing Unit Approved
- Spacing Unit Pending
- City Limit Boundaries
- Pending Form 2A
- Approved Form 2A



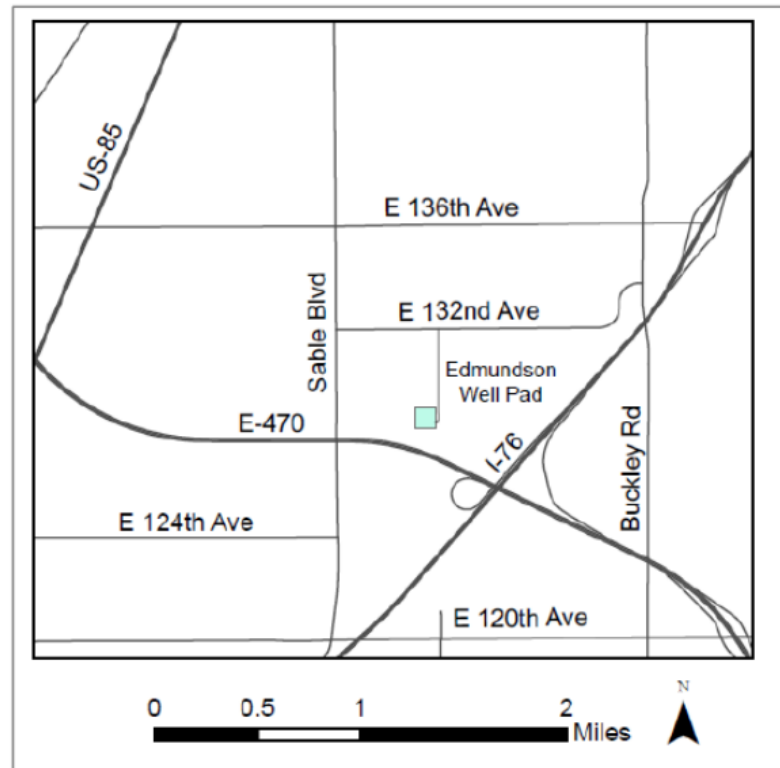
*This map represents all pending Form 2A applications, and spacing applications that have been submitted by Oil & Gas operators to the COGCC. Approval of a spacing unit by the COGCC does not constitute the ability to drill, unless Form 2's and 2a's within that section are also approved, and a city permit has been issued.

General Updates

- Oil and Gas LDC Updates (ordinance 2266) scheduled for January 5th Planning Commission Hearing
 - Revised LDC Draft posted on c3gov.com/oilgas on December 23rd
 - Scheduled for City Council on February 1
- Contract Negotiation with Environmental Consulting Services Finalist Ongoing
 - City chose to advance Lotus Engineering & Sustainability, Pinyon Environmental, & AMBG Consulting
- Air Monitoring SEP Proposal Submitted to CDPHE Evaluation Committee for review
 - Includes letters of support from Interim City Manager & Mayor, Tri-County Health Department
 - City should hear back by March 31 if the proposal was selected for funding

Update – Edmunson Pad (ADCO)

- During the last update, one Councilmember asked for an update on the current status of the Edmunson Pad proposed in Adams County by Great Western.
 - Form 2A has been issued by COGCC, still waiting on approval of Form 2 permits
 - AUSR (Administrative Use by Special Review Permit) has been issued by Adams County
 - All permits must be in hand before the County will give them a Notice to Proceed to construct the pad.



Suncor Title V Permit Renewal

- Permit Process Overview

- The refinery is divided into three plants. Plants 1 and 2 are a major supplier of gasoline and diesel fuel for Colorado. Plant 3 is the state’s main producer of asphalt in Colorado.
- Title V operating permits (required by the Clean Air Act) set limits on the amount and type of air pollutants that Suncor’s Plants can emit and determine what air pollutant emissions Suncor must monitor, what records they must keep, and what types of reports Suncor must file with the State.
- Permit renewals are general required every 5 years by the State.
- Although permit has expired, CDPHE will continue to allow operation until permit decision is rendered on Plant II renewal
- More information on the Title V renewal process can be found [here](#).

- Public Comment Opportunities

- Listening session scheduled for January 7, 2020 ([registration link](#))
- Official public comment period on Title V permit renewal: **January 15 – February 15, 2020**
 - Comments can be sent to cdphe.commentsapcd@state.co.us
- Additional, small community conversations will be scheduled from January – March by CDPHE
 - [Sign up for Air Pollution Control Division Notices Here](#)

CDPHE Information on Suncor

- 1 exceedance by Suncor since last update
 - Routine Maintenance (Plant 1): December 18
 - Exceedance of Sulfur Dioxide (SO₂) limit of 500 lb release (24 hr avg): 501 lbs^a

a. Maximum self-reported violation value during event window

b. These are draft emissions estimates and are subject to revisions and/or updates. The final emissions will be reported on CDPHE's quarterly excess emissions reports.

c. Information regarding the cause of the deviation may change based on the results of pending investigations.

Suncor Monthly Report

- Is included as an attachment in the packet
- Is provided as a monthly update by Suncor
- Includes discussion on:
 - Title V Permit renewal process
 - Community Investment
 - Suncor’s response to Magellan Midstream Pipeline Incident
 - Overview of proposed Community Air Monitoring program





Questions?

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