FORM 44 Rev 02/20

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

DNR DNR

OGCC RECEPTION

Receive Date:

05/20/2020

Document Number: 402402621

## Phone: (303) 894-2100 Fax: (303) 894-2109 Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide preabandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

	<u> </u>	<u>Operator Information</u>
OGCC Operator Number	: 10459	Contact Person: Brian Gibson
Company Name: EXTRA	CTION OIL & GAS INC	Phone: (970) 576-3464
Address: 370 17TH STR	EET SUITE 5300	Email: bgibson@extractionog.com
City: DENVER	State: CO Zip:	p: 80202
Is the Operator a Tier On One Call notification syst		Notification Center of Colorado (CO811) that participates in Colorado's
One Gail Houseauton by or		LOCATION FLOWLINE
FLOWLINE ENDPOINT	LOCATION IDENTIFICA	ATION
Location ID: 452734	Location Type: F	Production Facilities
Name: HSR Van S	 Schaack 10-10	Number: Tank Battery
County: ADAMS		
Qtr Qtr: NWSE	Section: 10	Township: 2S Range: 66w Meridian: 6
Latitude: 39.89	92553 Longitude:	: -104.759272
Description of Corrosion	n Protection	
that minimize internal and externally coate investigate the failure apply corrective action	al and external corrosion, d FBE on all buried steel e, promptly respond with ons as necessary. Extrac	ed in its Flowline Management SOP. Coating materials will be used a such as internally coated pipe or stainless steel for water service, if pipe. If flowlines are repaired due to corrosion, Extraction will a the appropriate remedial actions and determine the root cause and ction retains records of its chemical program in the form of Failure es and chemical delivery.
Description of Integrity I	Management Program	
Extraction's integrity installation, operatio flowlines, Extraction all flowline inspectio tests on flowlines wi	management program is n, maintenance, inspection ensures the project plans n and testing projects me	is detailed in its Flowline Management SOP, which covers flowline ion, testing, and repairs. Prior to beginning any project involving ans, flowline installation, flowline maintenance (including repairs) and eet the requirements of the Flowline Management SOP. All pressure dependent, third party qualified to do such testing. Precautions shall tral public.
		public by-ways, road crossings, sensitive wildlife habitats, sensitive (i.e., open trench, bored and cased, or bored only), if applicable.
	FLOWLI	INE FACILITY INFORMATION
Flowline Facility ID:		wline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCAT	ION FLOWL	INE REGISTRA	<u>ATION</u>						
Equipmen	t at End Poin	t Riser: Sepa	rator						
Flowline S	tart Point Lo	cation Identifi	<u>cation</u>						
Location	ID:	Loca	ation Type:		Well Site				
Nai	me: HSR-VA	N SCHAACK-6	2S66W		Nur	mber: 10N\	NSE		
Cou	nty: ADAMS						No	Location ID	
Qtr (	Qtr: NWSE	Section:	10	Township:_	2S	Range:	66W	Meridian:	6
Latitu	ide: 39.	890469	Longitude	:104.75	59042	_			
Equipme	nt at Start Po	int Riser: Sepa	arator						
Flowline D	escription a	nd Testing							
Type of FI	uid Transferr	ed: Multiphase		Pipe Materia	l: Carbor	Steel N	/lax Outer	Diameter:(Inches	2.375
Bedding	Material: Na	tive Materials		Date C	onstruction	on Complet	ed: 01/13/	/1995	
Maximur	n Anticipated	Operating Pre	ssure (PSI)	:116		Testing I	PSI:	500	
Test D	ate: 03/2	28/2018							
OFF LOCAT	ION FLOWL	INE Pre-Aband	donment N	<u>otice</u>					
Date	: 06/19/20	)20							
<u>Pre-Abando</u>	nment 30-da	ay Notice							
<b>⊠</b> Remove	ed per Rule 1	105.d.(2)							
Abando	ned In Place	per Rule 1105.	d.(2) Excep	otions - selec	t all that a	apply:			
■ A. A :	surface owne	r agreement ex	ecuted by	a surface ow	ner allow	s abandonr	ment in pla	ce.	
	ne line is subj donment in p		diction of the	e federal gov	ernment,	and the re	levant fede	eral agency dire	cts
	ne flowline or of way.	crude oil trans	fer line is co	o-located with	n other ac	ctive pipelin	es or utiliti	es or is in a rec	orded
	emoval of the getation.	e line would cau	use significa	ant damage to	o natural	resources,	including v	wildlife resource	s, topsoil,
E. Th	e flowline or	crude oil transf	er line is in	a restricted s	urface oc	ccupancy a	rea or sens	sitive wildlife ha	bitat.
		crude oil transf , public right of						eet of a public r j.	oad,
		crude oil transf , pond, reservo						feet of or from u	nder a
	e operator de ollutants.	emonstrates an	d quantifies	s that the rem	noval of th	ne flowline	will cause :	significant emis	sions of
·		per Rule 1105	.d.(3)						
Descrinti	on of Pre-Ah	oandonment N	otice:						
-		e 2" steel line w		out from bel	l holes du	ug along the	e route of t	the line.	
OPERATOR	R COMMEN	TS AND SUB	MITTAL						
		ing submitted to ack 10-10 well (			notice for	the removal	of the steel	line associated w	ith the

Signed:		Date:	05/20/2020 Email: bgibson@extractionog.com
Print Name:	Brian Gibson	Title:	Environmental Specialist
	information provided herei	n, this Flowline Re	eport complies with COGCC Rules and applicable orders and is hereby
Based on the approved.	·	n, this Flowline Re	eport complies with COGCC Rules and applicable orders and is hereby  Director of COGCC Date:
approved.	·		eport complies with COGCC Rules and applicable orders and is hereby  Director of COGCC Date:  The ment Check List