



Suncor & Oil and Gas Update

City Council Meeting, March 1, 2024
Dr. Rosemarie Russo

Industrial Pollution Prevention Legislative Update (Rep Weissman)

- ▶ Committee Reschedule - E&E calendar for April 4th
- ▶ AFLCIO Opposed
- ▶ Health Advocates Support
- ▶ AQCC Composition
- ▶ GEMMs and Environmental Justice Standards



GHG Trading Guidance

Increase market size in a responsible manner

Cannot compromise reductions secured through GEMM 2

Limiting/Discounting Credits

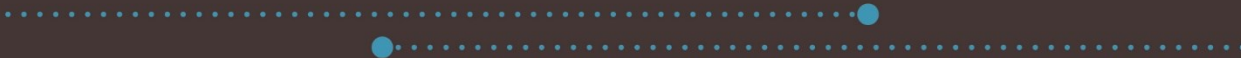
- Strictly refers to quantity, not price
- Consider leakage if restrictions are onerous

Converting rate-based to mass-based

Date	Media	Location	Summary	Legal Permit Limit	Air Pollution Violation	Community Impact
2024						
2/11/2024	Air	Plant 1 - Main Plant Flare	<p>The No. 2 Hydrodesulfurization (HDS) Unit required an injection of hydrogen gas (H2) to increase the temperature. This caused an increase in the H2 flow to the flare header and exceeded the capacity of the Flare Gas Recovery Unit (FGRU), which in turn caused hydrogen sulfide (H2S) rich gases to be routed to the Plant 1 Main Flare.</p>	<p>Title V Operating Permit 96OPAD120, Condition 29.9: Plant 1 flare gas shall not exceed 162 ppmv H2S averaged over a 3-hour period</p>	<p>320 ppmv – 9 hrs (3)</p>	<p>CCNDAM - NOT TRIGGERED</p>
1/19/2024	Air	Plant 1 - Main Plant Flare	<p>The No. 1 Crude Unit and the No. 2 HDS maintenance activity caused a release of hydrogen sulfide (H2S).</p>	<p>Title V Operating Permit 96OPAD120, Condition 29.9: Plant 1 flare gas shall not exceed 162 ppmv H2S averaged over a 3-hour period.</p>	<p>292 ppmv</p>	<p>CCNDAM - NOT TRIGGERED</p>



Oil and Gas Update



Pipeline Safety Compliance & Transparency Solution: HB24-1357

Addresses concerns about the PUC's lack of enforcement and transparency in their Pipeline Safety Program.

Addresses public safety concerns found throughout the State Auditor's Report.

Hearing March 20th

Senate Bill: Exemption from Forced Pooling

March 13, 2024

- (1) Exempt government-owned minerals;
- (2) Ensure that evidence of the 45% mineral threshold for forced pooling is supported by real evidence; and
- (3) Ensure that forced pooling happens before wells are drilled and/or minerals are extracted.





Thank-you!

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